

Make life full of hope

USER GUIDE Solar inverter

(IVPA Series)



Solar inverter

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Advantage

- Bypass charging function: when the unit off, it can be activated with bypass output and can charge the battery.
- High charging current, the max charging current can be 200A for IVPA10048 and 180A for IVPA7548, 170A for IVPA5048, 120A for IVPA3524.
- Wide range of AC input voltage:the range of AC input voltage can be 90-280V for IVPA7548 and IVPA10048, 80-140V for IVPA5048 and IVPA3524.It can be better compatible with generator working.It is rare to have wide rang input voltage for the power frequency inverter.
- Electricity and battery priority is optional: customer can choose Electricity or battery priority according to their needs.
- Battery self-defined: customer can set the overcharge voltage and float voltage, and over-discharge voltage.
- 50/60HZ compatible.
- Intelligent: Intelligent adjustment of over-discharge voltage, intelligent fine-tuning of
 over-discharge voltage according to the power of the load; intelligent cooling fan,
 intelligent adjustment of speed according to power and charging current and core
 temperature inside the machine.
- Safety: Safety design is upgraded overall. Comprehensive protection, such as over-charge protection/over-discharge protection/overload protection/output short-circuit protection/ over-temperature protection, etc. Among them, transformer over-temperature protection is a leading design in the industry.
- Later it can communicate with our MPPT. And the electricity charging and solar charging can be managed comprehensively and scientifically.

Product Overview





IVPA3524 TYPE





IVPA5048 TYPE





IVPA7548 TYPE





IVPA10048 TYPE



Battery negative terminal
 AC Input breaker
 RS-232
 Dry contact port
 AC Input terminal
 Parallel connection terminal
 PV negative terminal

Connection diagram



Battery positive terminal
 AC Output breaker
 RS-485
 Fan
 AC Output terminal
 PV positive terminal
 I4.Current Sharing terminal







Wiring System for Inverter







Load

22 zШ Single phase connection diagram for single unit. (Only valid for 3524/5048 models) JZH Split Phase Parallel connection diagram for two inverters in parallel. (Only valid for 3524 /5048 models) Load **.**, PV panels ⊕.È Æ **⊕ ⊕** Ð PV panels ⚠ Θ Belliny Voltage 24 VDC **.**[5 Ì. (@ *<u>00</u>00* 冷 ത് PV panels JZ₩ Utility JU Z H Utility

07



08

09

Power inverter

Parallel LCD Setting

Setting items

Program	Description	Selectable option			
	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).		When the units are used in parallel with single phase, please select "PAL" in program 28.		
		*This setting is only available when the inverter is in standby	maximum nine ir three-phase equi have at least one	It is required to have at least three inverters or maximum nine inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to seven inverters in one phase.	
			AC output mode *This setting is only available when the nverter is in standby		Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the
28				546 (³ 2)	inverters connected to L3 phase. It is required to have at least two inverters or maximum eight inverters to support split-phase equipment. It's required to
			have at least one inverter in each phase or it's up to seven inverters in one phase. Please select "2P1" in program 28 for the		
		: 우도 ······ 도익도···· 영도	[28 [°] 28 ¦	inverters connected to L1 phase and "2P2" in program 28 for the inverters connected to L2 phase.	
			Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases. Besides, power saving function will be automatically disabled.		

COMMISSIONING

Parallel in single phase

Step 1: Check the following requirements before commissioning:

• Correct wire connection

• Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together. Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units. NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

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LCD display in Slave unit

Step 3: Turn on each unit.







Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time.

nit LC





Step 5: If there is no more fault alarm, the parallel system is completely installed. Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support split-phase equipment

Step 1: Check the following requirements before commissioning:

Correct wire connection

• Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 28 as P1 and P2 sequentially. And then shut down all units. NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.





Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and split phases are matched with unit setting, they will work normally.

LCD display in L1-phase unit



LCD display in L2-phase unit



Step 5: If there is no more fault alarm, the parallel system is completely installed. Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

Step 1: Check the following requirements before commissioning:

Correct wire connection

• Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units. NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed. Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load. Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first. Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warming level.

Unit Status	Condition			Dry contact port	
				NC&C	NO&C
Power Off	Unit is off an	id no output is pov	vered.	Close	Open
	Output is powered from Battery or Solar. Pro is s BA	Program 18	Battery voltage <low dc="" td="" voltage.<="" warning=""><td>Open</td><td>Close</td></low>	Open	Close
		set as Utility	Battery voltage> battery charging reaches floating stage.	Close	Open
Power On		nom Dattery	Battery voltage <setting in<br="" value="">Program 19.</setting>	Open	Close
		BAT or Solar first	Battery voltage>Setting value in Program 20 or battery charging reaches floating stage.	Close	Open

Specifications

Line Mode Specifications	IVPA3524	IVPA5048	IVPA7548	IVPA10048
Model				
Rated Output Power(VA)	3500VA	5000VA	7500VA	10000VA
Rated Output Power(W)	2800W	4000W	6000W	8000W
Nominal DC Input Voltage	24V	48V	48V	48V
Input Voltage Waveform		,	ity or generator)	
Teriminal connection	L-		HOT1-	-
Nominal Input Voltage	120	Vac	220	Vac
Low Line Disconnect	90±3Vac(UPS)	80±3Vac(APL)	170±7Vac(UPS)	90±7Vac(APL)
Low Line Re-connect AC Input Range	95±3Vac(UPS)	85±3Vac(APL)	180±7Vac(UPS)	100±7Vac(APL)
High Line Disconnect	140±	3Vac	280±	7Vac
High Line Re-connect	135±	3Vac	270±	7Vac
Max AC Input Voltage	140\	/rms	280\	/rms
Nominal Input Frequency		50Hz	:/60Hz	
Low Line Frequency Disconnect		40±	:1Hz	
Low Line Frequency Re-connect		42±	:1Hz	
High Line Frequency Disconnect		65±	:1Hz	
High Line Frequency Re-connect		63±	:1Hz	
Output Voltage Waveform		Synchronize w	ith input voltage	
Over-Load Protection(SMPS load)	Overcurrent protector	Air switch protection	Overcurrent protector	Air switch protection
Output Short Circuit Protection	Overcurrent protector	Air switch protection	Overcurrent protector	Air switch protection
Efficiency(Line mode)		≥9	5%	
Transfer Time (AC to DC)		15ms (typ	ical value)	
Transfer Time (DC to AC)		15ms (typical value)/	30ms (special value)	
Pass Through Without Battery		Ν	10	
Overcurrent Protector (grid)	50A	63A	63A	63A
Utility Charge Mode Specificati	ons			
Input Voltage Range	80-14	0Vac	90-28	0Vac
Nominal Output Voltage		Depends On T	he Battery Type	
Max Charge Current	40A	50A	60A	80A
Charge Current Regulation	0-40A	0-50A	0-60A	0-80A
Battery Initial Voltage		Circuit	breaker	
Charger Short Circuit	50A	63A	63A	63A
Breaker Size		Dependent on batter	y type or Self-defined	
Over Charge Protection		Y	ES	
Solar Charging & Utility Charg	ging(MPPT bulit-in c	ontroller is optiona	1)	
Max PV Open Circuit Voltage	145Vdc	195Vdc	195Vdc	195Vdc
PV Voltage Working Range	30~145Vdc	60~195Vdc	60~195Vdc	60~195Vdc
Max Input Power	2200W	6600W	6600W	6600W
Max Solar Charging Current	80A	120A	120A	120A
Max Charging current(Utility + Solar)	120A	170A	120A	200A

Power inverter

Charge Algorithm					
Charging way	Three phases: Boost CC (constant current level) \rightarrow boost CV (constant voltage level) \rightarrow Float (constant pressure level)				
Charge Stage Transition Definitions	 (1)Boost CC Stage: If A/C input is applied, the charger will run at full current in CC mode until the charger reaches the boost voltage. (2)Boost CV Stage: the charger will keep the boost voltage in Boost CV mode until the T1 timer has run out. Then drop the voltage down to the float voltage, when the charging current is lower than 20% setting value. (3)Float Stage: In float mode, the voltage drops below 24Vdc/48Vdc, the charger will reset the cycle above. 				
	Battery Type		CC, CV	Float	
			4/48	24/48	
Battery Type Setting	AGM		3/57.6 2/58.4	27.2/54.4	
	Self Defined	29.2	Adjustable, up to 3		
Inverter Mode Specifications	Seir Denned		Adjustable, up to c	51.5/01.0	
Model	IVPA3524	IVPA5048	IVPA7548	IVPA10048	
Output Voltage Waveform	IVPA3524		ine wave	IVPA10046	
Nominal Output Voltage	440/400/407	•			
Split-Phase Output Voltage	110/120/127Va	IC±5%(L-N)	-	±5%(HOT1-HOT2) (HOT1-N OR HOT2-N)	
	/	E0 10 211-/00 10			
Nominal Output Frequency(Hz)).3Hz(adjustable)		
Output Voltage Regulation Peak Efficiency			%rms		
Over-Load Protection			0 76		
(SMPS load)		5s @≥150% load;10	0s @ 105%-150% loa	d	
Surge rating		2 times rated or	verload power 5S		
Capable of Starting Electric		Y	ΈS		
Output Short Circuit Protection		Y	ΈS		
Nominal DC Input Voltage	24V		48V		
Min DC Starting Voltage	23V		46V		
Battery Low Voltage Alarm	23Vdc@ load < 50% 22Vdc@ load >= 50%	46Vdc@	load < 50%; 44Vdc@	load >= 50%;	
Battery Low Voltage Re-connection	23.5Vdc@ load < 50% 23Vdc@ load >= 50%	47Vdc@	load < 50%; 46Vdc@	load >= 50%;	
Dc Low Voltage Disconnection	21.5Vdc@ load < 50% 21Vdc@ load >= 50%	43Vdc@	load < 50%; 42Vdc@	load >= 50%;	
High DC Input Alarm & Fault	31.5Vdc±0.4V		63Vdc±0.4V		
High DC Input Recovery	31Vdc±0.4V		62Vdc±0.4V		
General Specifications					
Operating temperature		0°0	C~40°C		
Storage temperature		-15	°C~60°C		
Net Weight(KG)	30.4KG	30KG	38.1KG	55.9KG	
Gross Weight(KG)	33.5KG	32.8KG	41.6KG	67.2KG	
Product Dimension(MM)	440x391x195mm 494x420x195mm 580x420x195 mm				
Package Dimension(MM)	550.100.000	552x408x290mm 607x540x290mm 690x480x335mm			

Front Panel



Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
V DOWN	To go to next selection
- ENTER	To confirm the selection in setting mode or enter setting mode
Indicator light instruc	tion
LCD backlight	Setting the control of LCD backlight enable, LCD backlight will always-on. Setting the control of LCD backlight disable,have no operation the LCD backlight will go out after 60s.
Fault LED light	If inverter in fault event, the red light will always-on. If inverter in warning event, the red light will flash. Inverter work normally,red light go out.
Battery LED light	Charging the battery, the battery light flash. If battery is full, battery light will always-on. The battery is not charged, the battery light will go out.
City electricity LED light	City electricity is normal, the LINE light will always-on. No city electricity, the LINE light will go out.
Inverter LED light	Battery discharging ,inverter light will always-on. Battery not discharging, inverter light will go out.
Buzzer beep	Turn on/off the inverter, the buzzer will last for 2.5s. Press any button, the buzzer will last for 0.1s. Hold on the ENTER button, the buzzer will last for 3s. If in fault event, the buzzer will keep going. If in warning event, the buzzer will beep discontinuous.

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LCD Setting

After pressing and holding "ENTER" button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting items

Program	Description			Selectab	le option
00	Exit setting		00	ESC	-
		Output voltag	e 110V	0	
		output voltag	e 120V (default)	
01	Output voltage setting*This	0pu		150^	Output voltage configuration (Only for IVPA3524/IVPA5048)
01	setting is only available	Output voltag	je 127V		
	when the inverter is in standby mode (Switch off).	0Pu	<u>[]</u>	151^	
	inoue (ownen on).	output voltag	e 220V (
		Opu		×052	Output voltage configuration
		Output voltag		240 ~	(Only for IVPA7548/IVPA10048)
		output freque	ncy is 50)Hz	
02	Output frequency	OPF	[0]2	50 _{Hz}	Output frequency configuration
02	setting	60Hz(default)			output nequency configuration
		OPF	[<u>0</u> 2]	60 Hz	
		Appliance mode(default)			
03	Utility input	RC	[0]]	APL	APL should be selected, when
00	range setting	UPS mode			the utility is not well.
	-	RC	[0]]	UPS	

		The battery	type is self-c	lefine(default)	
		ЬЯŁ	05	USE	
		The battery	type is Flo	oded	
	Battery	ЬЯŁ	05	FLd	If "Self-defined" is selected, battery charge voltage and low DC cut-off voltage can
05	type setting	The battery	/ type is AC	M	be set up in program 07, 08 and 11.
		ЪЯŁ	ۄۣؖؼ	86n	
		The batter	y type is Llb		
		68F	[0,5]	L16	
	Max utility	20A (defau	lt)		3500VA: Setting range is from 0 to 40A 5000VA:
06	charging current setting	CHC	0,6	× 05	Setting range is from 0 to 50A 7 500VA: Setting range is from0 to 60A 10000VA: Setting range is from 0 to 80A
	Bulk charging 07 voltage setting (C.V voltage)	48V model	(57.6V defa	nult) 57.6v	If self-defined is selected in program 05, this program is enable. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
07		24V model	(28.8V defa	ult) 28.8 v	If self-defined is selected in program 05, this program is enable. Setting range is from 25.0V to 31.5V . Increment of each click is 0.1V.
		48V model			If self-defined is selected in program 5, this program is enable. Setting range is from
	Floating	FLu	[0,8]	54,4∨	48.0V to 61.0V. Increment of each click is 0.1V.
08	charging voltage	24V model	(27.2V defa	ult) 2 7.2 V	If self-defined is selected in program 5, this program is enable. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
If inverter is working in utility mode, charge priority can be set a: below. However, when inverter is working in Battery mode, only PV can charge battery.					
09	Charger priority.	PV first	[0]9	рu	PV will charge battery first. Utility will charge battery only when PV is unavailable.
		PV and Ut	ility (defau	It) PRU	PV and utility will charge battery together.

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09	Charger priority.	PY Only CHS Og PHO	Only PV can charge the battery.
10	Max charging current (Max charging current = utility charging current + PV charging current)	60A (default)	3500VA: Setting range is from 0 to 120A 5000VA: Setting range is from0 to 170A 7500VA: Setting range is from 0 to 180A 10000VA: Setting range is from 0 to 200A
11	Low DC cut-off	48V model(42V default) ┣〔' 〔[͡] Ҷ 2, ᢕ ∨	If self-defined is selected in program 5, this program is enable. Setting range is from 42.0V to 52.0V. Increment of each click is 0.1V.
	voltage	24V model(21V default) ┣〔□ 〔[_∞]	If self-defined is selected in program 5, this program is enable. Setting range is from 21.0V to 26.0V. Increment of each click is 0.1V.
12	12 Overload bypass function	Disable (default)	If it is enabled, the inverter will switch to utility mode if overload happens in battery
		LBP []] dIS	mode.
15	Buzzer Alarm	Enable (default)	-
15	Duzzer Alarm	bEP ^{[[} 5 dis	
16	BMS	external communication(default)	external communication Baud rate 2400 bit/s.
16	communication setup	BMS communication	BMS communication, Baud rate 9600 bit/s.
17	Back light	Enable (default) ENR	Setting the control of LCD backlight enable, LCD backlight will always-on. Setting the control of LCD backlight
	of LCD	6F [[]] 912	disable, have no operation the LCD backlight disable, have no operation the LCD backlight will go out after 60s.

18	Output source priority	Utility first (default)	Utility will provide power to the loads first, battery will provide power to the loads only when utility power is not available.
Output source	PV first OPS [[윤 Pㅂ	PV provides power to the loads first. If PV energy is not sufficient, battery will feed power to the loads. Utility provides power to the loads only when any one condition happens: (1) PV is unavailable; (2)Battery voltage drops to low-level warning voltage or the setting point in program 19.	
18	priority	Battery first	battery provides power to the loads first, utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 19. And when battery voltage return to the setting point in program 20, the inverter will switch to battery mode;
Setting battery voltage point back to utility when selecting "BAT priority" in program 18.	48V model(default 46.0V) ►U · [[9] · 46,0 ·	Setting range is from 44.0V to 51.0V. Increment of each click is 1V.	
	24V model(default 23.0V)	Setting range is from 22.0V to 25.5V. Increment of each click is 0.5V.	
	Setting battery voltage point back to battery	48V model(default 54.0V)	Setting range is from 48.0V to 58.0V. Increment of each click is 1V. "FUL" means the battery should be charged to float mode;
20 mode when selecting "BAT priority"in program 18.		24V model(default 27.0V) BBU (20) 27.0V	Setting range is from 24.0V to 29.0V. Increment of each click is 0.5V. "FUL" means the battery should be charged to float mode;
PowerKow	Power Key	Output off (default)	When power key is off and utility is charging to battery, Output is off.
37	Mode	Output on	When power key is off and utility is charging to battery, Output is on.

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LCD Display Icons

INPUT BAT PV	OUTPUT BAT LOAD

lcon	Function description					
Input Source Information	Input Source Information					
INPUT	Indicates the AC input.					
INPUT INPUT INPUT KW VA % Hz	Indicate input voltage, input frequency, battery voltage, Fire L1,Fire L2.					
Configuration Program	and Fault Information					
[8 8	Indicates the setting programs.					
	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code					
Output Information						
OUTPUT BAT LOAD B B B B W VA % Hz	Indicate output voltage, output frequency, load percent, load in VA, load in Watt.					
Battery Information						
	Indicates battery level by 0-24%, 25-49%,50-74% and 75-1 00%. The Li icon represents a lithium battery.					

In battery mode, it will present battery capacity.

Load Percentage	Battery Voltage	LCD Display	
Load >50%	< 11.1V/PCS		
	11.1~ 11.6V/PCS		
	11.6V ~ 12.1V/PCS		
	> 12.1V/PCS		
Load < 50%	< 11.3V/PCS		
	11.3 ~ 11.8V/PCS		
	11.8 ~ 12.3V/PCS		
	> 12.3V/PCS		
Mode Operation Information			
Å	Indicates the utility.		
BYPASS	Indicates load is supplied by utility directly.		
==	Indicates the inverter / charger is working.		
Mute Operation			
	The alarm is disabled.		

Display Information

The LCD information will be switched by pressing "Up"or"Down"key. The selectable information is switched as below order: input voltage/frequency, battery voltage, charging current, output voltage/frequency, load percent, load in Watt, load in VA, load in Watt, main CPU Version.



Input voltage/Output voltage Utility voltage is 220V, output voltage is 220V



Battery voltage Battery voltage is 50.0V



PV power PV power is 2KW (for PWM / MPPT Charge Controller)



Output frequency Output frequency is 50Hz



Input frequency Utility frequency is 50.0Hz



PV voltage PV voltage is 50V (for PWM / MPPT Charge Controller)



Charging current Charging current is 40A



Load percentage



Load in VA The load is 3.0KVA



L1 power L1 power is 1.0KW



CPU software version CPU software version 108



Load in Watt The load is 3.0KW.



L2 power L2 power is 1.0KW



MPPT Charge Controller software version CPU software version 1.00 MPPT Charge Controller software version (for MPPT Charge Controller Build-in)

Fault Code Table

When fault event happens, inverter will cut off output, and the red LED is solid on. At the same time, fault code is shown on the LCD screen.

Fault Code	Fault information	Trouble Shooting	
13 Overload happens		Not allowed to overload when the inverter in battery mode, If overload, please turn off the inverter first, and then decrease the load let the load power less than the rated output power of invert, turn on the inverter again. If overload and the AC input is on, wait for	50. (* († 3)===== 00°s
		30s and it will clear away the fault automatically and work normally.	
14	Output voltage high	Restart the inverter or Contact our engineer.	
15	Output short	If AC input is on, must cut off the AC input first and then turn off the inverter, disconnect all AC output wiring and turn on it. If the screen still display fault, please connect our engineer. And if the inverter can work again, please check the output wiring and load, make sure all of them not shorted connection.	™ Qv [[⊊ness over Qv
17	Battery voltage high	Read the battery voltage from the screen, and measure the voltage of battery with multimeter . if both of the voltage are more than 60v, maybe the battery have some problem we must stop using it.	60,5° [1] ess ***0° ()
18	Over temperature	Turn off the inverter, let it cool down, after the temperature back to normal and you can use it again.	
21	Over current happen in charging mode	Please contact our engineer.	
22	Inv soft start timeout	Please contact our engineer.	
24	Output voltage low	Tum off the inverter, disconnect all AC output wiring and then tum on it, if it still fault please contact our engineer, if it work normally, please check the output whether connect a big power load, disconnect the big one and tum on the inverter, confirm it can work normally.	™ ۲. (کیسی میں ۲. (۲. (۲. (۲. (۲. (۲. (۲. (۲. (۲. (۲. (۲.
27	Battery disconnected	Please check the battery connector	

28	Current sensor is abnormal	Please contact our engineer.	
32	INV NTC is Disconnected is abnormal	Please contact our engineer.	™0, (32, €
34	Heavy over load or output short	Please refer to Fault 13 and 15 handling.	¯₀, (ヲ∰=¯°₀, ■
40	CAN data loss	1 Charle & communication cables are connected	
41	Host data loss	 Check if communication cables are connected well and restart the inverter. 	
42	Synchronization data loss	2. If the problem remains, please contact your installer.	<u>İ</u>
43	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer. 	₩ 0, (¥3)=== 0, ()
44	AC input voltage and frequency are detected different.	 Check the utility wiring conncetion and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer 	₩ 0, ΨΨ=== 0, ()
45	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer. 	₩ 0, (¥S)== °0, ()
46	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2, 3P3, 2P1 or 2P2 is set on #28. For supporting three-phase system, make sure no "PAL", 2P1 or 2P2 is set on #28. For supporting split-phase system, make sure no "PAL", 3P1, 3P2 or 3P3 is set on #28. If the problem remains, please contact your installer. 	₩ 0, [46]== ^{∞₩} 0, Î

60	Current feedback into the inverter is detected.	 Restart the inverter. Check if LN cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three phase system or split phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer. 	[™] (). <u>(50)</u> ,
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer. 	[™] 0, (₩,,,,, [™] 0, ()
72	The output current of each inverter is differen.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer. 	₩1 0, [12]388 0, v

Warning Code Table

When warning event happens, the red LED is flashing. At the same time, the warning code is flashing on the LCD screen.

Warning Code	Warning information	Trouble Shooting	
01	Overload happens	The inverter forbid to over-load, the last working time will depend on the percent of load.	50, 1 [,] (07) 108,
04	Battery low	The voltage of battery is too low, the battery should be charging.	×05، فِس ،ویّح (™)
05	Power derating (low utility voltage)	Read the voltage from the screen and confirm the voltage of AC input is about 90-170v. If it is ,means the voltage of AC input is low, it can work normally. If not, please contact our engineer.	Ĩ60 - 05≜ Ĩ60 - □ Ū
06	TX NTC is disconnected	Please contact our engineer.	21,6×06×22;×
07	INV NTC is disconnected	Please contact our engineer.	21,5, 0 °221,
14	Input Phsae Abnormal	Please contact our engineer.	21,5° (I4) °22 (° E
1	Flash	City electricity is not match to the inverter	
83		Faults for over charging current of built in MPPT	21,5° (B) °221, E T *
84		Faults for battery low voltage of built in MPPT	21,5, 0% 22;
85		Faults for battery high voltage of built in MPPT	21,5, 05 221,
87		Faults for high temperature of built in MPPT	21,5,8} °2;1,
88		Faults for pv over voltage of built in MPPT	21.5×08 °221×

MPPT charger controller match to the Inverter

In actually application system, MPPT controller and inverter will charge the battery at the same time, the charging current will excessive to occur unsafe situation, so we add the function of match the inverter and the MPPT controller to protect the battery more better, and more scientific to management the charging from solar panel or utility source.

NOTE: The inverter and MPPT controller are both just from our company can be matched and the maximum continuous charging current should be no more than 30% of the battery capacity. For example for the 48V200AH battery pack ,the continuous charging current should be less than 60A.

The inverter match to the MPPT controller have 2 main function

- 1.Enable or disable inverter to match MPPT function.(Special note: when the inverter upgrades the firmware, it needs to disable the function matching MPPT first)
- 2.Limited the the inverter charging current, the method as follow: A) When the MPPT charging current ≥ the current limited by the inverter ,and then the inverter maximum charging current is 0.B)When the MPPT charging current < the current limited by the inverter, the inverter maximum charging current = the total charging current set by the inverter -MPPT charging current.

Match the inveter to the MPPT controller:

- 1. To enable the inverter to match the MPPT controller, the inverter and MPPT controller should be switched on first, and the communication lines between them have been connected;
- 2. Then press the "Down" button of the inverter for more than 2.5 seconds, until the MPPT charger icon flashes. Release the button,. The icon flash indicates that the inverter is trying to communicate with MPPT. The icon of the inverter stops flashing 10 seconds after the button is released, and when the communication is successful, it means that it has been enabled successfully.
- 3. Once enabled successfully, matching MPPT function flag will be saved in EEPROM, and restart the inverter needn't to manually enable again.
- 4. After successful enabling, the pv-voltage, power and other information of MPPT will be displayed when page-turning on the LCD screen.



Matching MPPT function is prohibited:

- 1. To prevent the inverter from matching the MPPT function, the MPPT should be turned off or the communication connection between the two should be disconnected.
- 2. Then long press the "Down" button of the inverter for more than 2.5 seconds, until the MPPT charger icon flashes. At this point, the button can be released. The flashing icon indicates that the inverter is trying to communicate with MPPT. The flashing icon will stop 10 seconds after the button is released. Failure to communicate indicates a successful prohibition.
- 3. After successful prohibition, matching the MPPT function flag will be saved in EEPROM. Restart the inverter without manual prohibition again.
- 4. After successful prohibition, pv-voltage, power and other information of MPPT will no longer be displayed on the LCD screen.

Action	Instruction	LCD display
Matching MPPT function is prohibited	Long press "Down" button until the icon in the red box in the right picture flashes, indicating that the inverter is trying to communicate with MPPT. The icon disappears after the inverter loosens the button for 10 seconds	

Matching MPPT function successfully enabled:

Action	Instruction	LCD display
Match MPPT function to enable successfully	If MPPT is in charging state: When the MPPT function is successfully enabled, the icon in the red box in the right picture will appear	
Match MPPT function to enable successfully	If MPPT is not in the charging state, but PV voltage is greater than 30V and is in the startup state: When the MPPT function is successfully enabled, the icon in the red box in the right picture will appear	

Matching MPPT function is prohibited successfully:

Action	Instruction	LCD display
Match MPPT function	When the matching MPPT function is prohibited successfully, MPPT icon information will no longer be displayed	
Whether matching MPPT function enables judgment	 If the MPPT function is enabled, the LCD interface page turning will display PV voltage,power and other information; If the matching MPPT function is prohibited, the LCD interface page turning will not display PV voltage, power and other information; 	